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2 I claim:

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4 1. An apparatus for use in a wellbore, the apparatus comprising:

5 -a first tubing member disposed within the wellbore so that a wellbore annulus is
6 formed therein, the first tubing member having a suction tube device at a first end, and wherein
7 said suction tube device extends into an inner portion of said first tubing member;

8 -a second tubing member disposed within said first tubing member so that a micro
9 annulus is formed therein, and wherein a first end of said second tubing member is positioned
10 about said suction tube device and wherein said suction tube is in communication with said
11 wellbore annulus.
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13 2. The apparatus of claim 1 further comprising stabilizer means, disposed about said
14 second tubing member, for stabilizing said second tubing member within said first tubing member.
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16 3. The apparatus of claim 2 further comprising jet means, disposed within said first tubing
17 member, for delivering an injected medium from said micro annulus into the wellbore annulus.
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19 4. The apparatus of claim 3 further comprising:

20 -means, disposed at the surface, for injecting the injection medium into said micro
21 annulus.
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1 5. The apparatus of claim 4 further comprising an inner tubing restriction sleeve disposed
2 within said second tubing member and wherein said suction tube device extends into said inner
3 tubing restriction sleeve.

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5 6. The apparatus of claim 5 wherein said injection medium is selected from the group
6 consisting of gas, air, or fluid.

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8 7. The apparatus of claim 5 wherein said wellbore intersects and extends past a coal bed
9 methane gas seam so that a sump portion of the wellbore is formed.

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11 8. The apparatus of claim 7 wherein the apparatus is placed at a position below the coal
12 bed methane gas seam.

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14 9. An apparatus for use in a wellbore, the apparatus comprising:
15 -a first tubular disposed within the wellbore so that a wellbore annulus is formed
16 therein, and wherein said first tubular has a distal end and a proximal end;
17 -an annular nozzle operatively attached to the distal end of said first tubular, and
18 wherein said annular nozzle comprises: an annular adapter; and, a suction tube that extends from
19 said annular adapter into an inner portion of said first tubular;
20 -a second tubular concentrically disposed within said first tubular so that a micro
21 annulus is formed therein, and wherein a first end of said second tubular is positioned adjacent
22 said suction tube so that a restricted area is formed within an inner portion of said second tubular;

1 -and wherein said suction tube has an open end in communication with said
2 wellbore annulus.

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4 10. The apparatus of claim 9 further comprising jet means, disposed within said first
5 tubular, for delivering an injected medium from the micro annulus into the wellbore annulus.

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7 11. The apparatus of claim 10 further comprising:
8 -stabilizer means, disposed about said second tubular, for stabilizing said second
9 tubular within said first tubular;

10 -inner restriction sleeve disposed within the inner portion of the second tubular,
11 and wherein said inner restriction sleeve receives said suction tube.

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13 12. The apparatus of claim 11 further comprising:
14 -means, located at the surface, for injecting the injection medium into said micro
15 annulus.

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17 13. The apparatus of claim 11 wherein said suction tube is threadedly attached to said
18 annular adapter.

19
20 14. The apparatus of claim 11 wherein said injection medium is selected from the group
21 consisting of gas, air, or fluid.

1 15. The apparatus of claim 11 wherein said wellbore intersects and extends past a coal
2 bed methane gas seam so that a sump portion of the wellbore is formed.

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4 16. The apparatus of claim 15 wherein the apparatus is placed below the coal bed
5 methane gas seam in said sump area.

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7 17. A method of drawing down a fluid column in a wellbore, and wherein said wellbore
8 intersects a natural gas deposit having natural gas, the method comprising:

9 -providing a first tubular within the wellbore so that a wellbore annulus is formed
10 therein, the first tubing member having an annular nozzle at a first end, and wherein said annular
11 nozzle contains an annular adapter that is connected to a suction tube, and wherein said suction
12 tube extends into an inner portion of said first tubular;

13 -disposing a second tubular concentrically within said first tubular so that a micro
14 annulus is formed, and wherein a first end of said second tubular is positioned about said suction
15 tube;

16 -injecting a medium into the micro annulus;

17 -channeling the medium through said annular nozzle;

18 -causing an area of low pressure within the suction tube;

19 -drawing down the fluid contained within the wellbore annulus into the suction
20 tube;

21 -exiting the fluid from the suction tube into an inner portion of the second tubular;

22 -mixing the fluid with the medium in the inner portion of the second tubular;

1 -discharging the fluid and medium at the surface.

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3 18. The method of claim 17 further comprising:

4 -injecting the medium into the wellbore annulus;

5 -mixing the medium with the fluid within the wellbore annulus;

6 -forcing the medium and fluid into the suction tube.

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8 19. The method of claim 17 further comprising:

9 -drawing down the level of the fluid within the wellbore annulus;

10 -flowing the natural gas from the natural gas deposit into the wellbore annulus
11 once the fluid level reaches a predetermined level;

12 -producing the natural gas in the wellbore annulus to a surface collection facility.

13
14 20. The method of claim 17 further comprising:

15 -jetting the medium from the micro annulus into the wellbore annulus;

16 -mixing the medium with the fluid within the wellbore annulus;

17 -forcing the medium and fluid into the suction tube;

18 -drawing down the level of the fluid within the wellbore annulus;

19 -terminating the injection of the medium into the micro annulus once the fluid level
20 reaches a predetermined level;

21 -flowing the natural gas from the natural gas deposit into the wellbore annulus;

22 -producing the natural gas in the wellbore annulus to a surface collection facility.

1 21. The method of claim 20 wherein the wellbore contains a sump area below the level of
2 the natural gas deposit and wherein said suction member is positioned within the sump area.

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4 22. The method of claim 21 wherein the natural gas deposit is a coal bed methane seam.

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6 23. A device for use in a wellbore, the apparatus comprising:

7 -a first tubing member disposed within the wellbore so that a wellbore annulus is
8 formed therein, the first tubing member having an annular nozzle at a first end, and wherein said
9 annular nozzle extends into an inner portion of said first tubing member;

10 -a second tubing member disposed within said first tubing member so that a micro
11 annulus is formed therein, and wherein a first end of said second tubing member is positioned
12 about said annular nozzle so that an annular flow area is formed and wherein said annular flow
13 area is in communication with said micro annulus.

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15 24. The device of claim 23 further comprising:

16 -jet means, disposed within said first tubing member, for delivering an injected
17 medium from said micro annulus into the wellbore annulus.

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19 25. The device of claim 24 further comprising an inner tubing restriction sleeve disposed
20 within said second tubing member and wherein said annular nozzle extends into said inner tubing
21 restriction sleeve.